

Advanced Grid Analytics (AGA) Portfolio Review



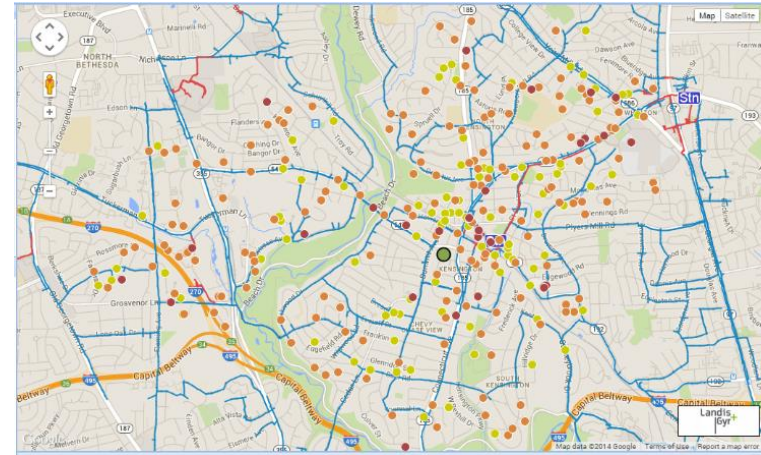
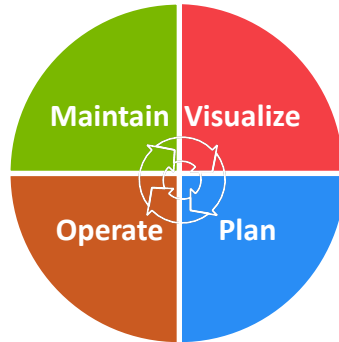
Introducing Advanced Grid Analytics by Landis+Gyr

- Robust & Scalable Enterprise Platform and Applications
- Web-based, Geospatial Network Visualization
- Model-Based Advanced Analytics for Planners and Operators
- Integrate, Simulate, Predict, and Optimize Data
- Leverage Data Investments for Grid Management
- Cloud-Based or Own & Operate
- Pre-integrated to Landis+Gyr Solutions

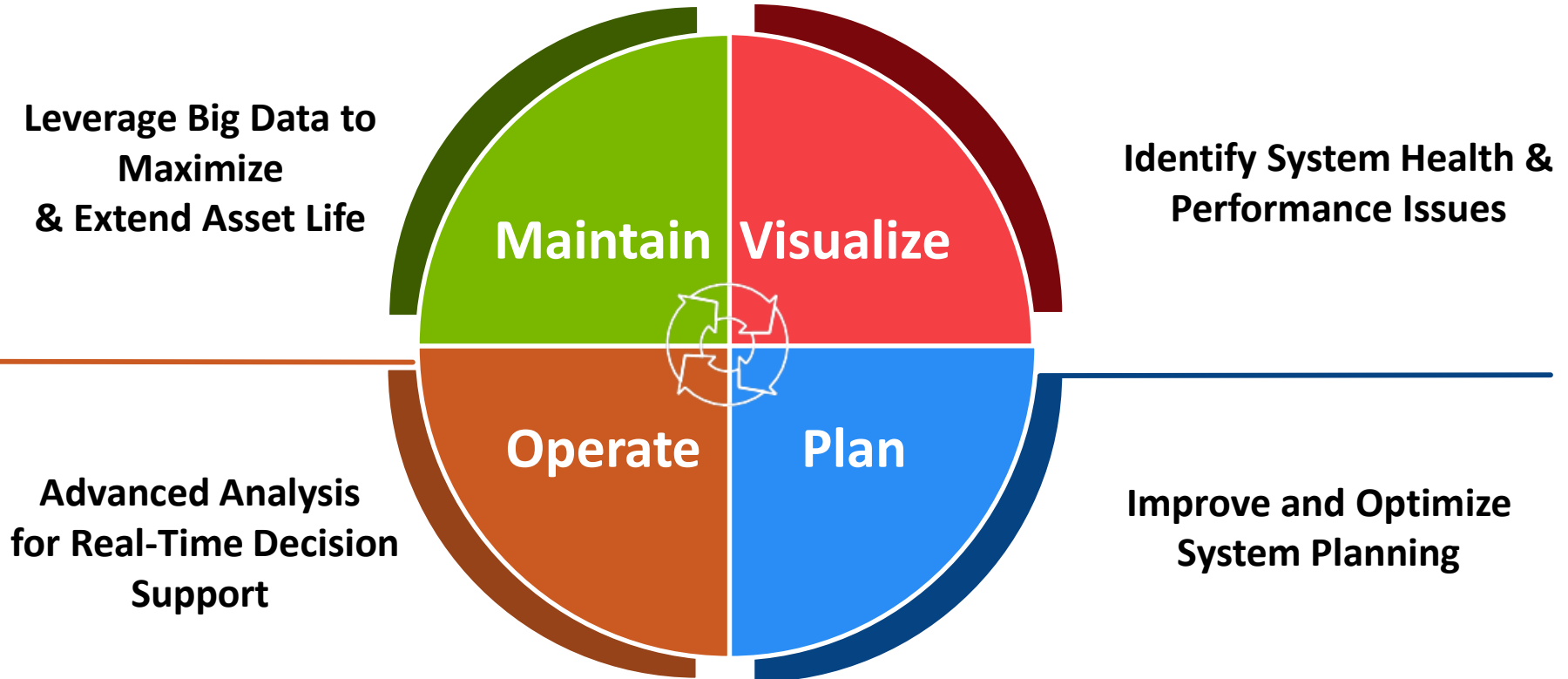
What are Advanced Grid Analytics?

L+G's Advanced Grid Analytics imports a “static” distribution electric model (from GIS), displays it on web-based Google Maps and layers on top near real-time or real-time data from AMI/MDM, OMS, SCADA, then runs complex optimization, analysis and physics-based algorithms making it a “dynamic” grid performance, analysis and management application suite:

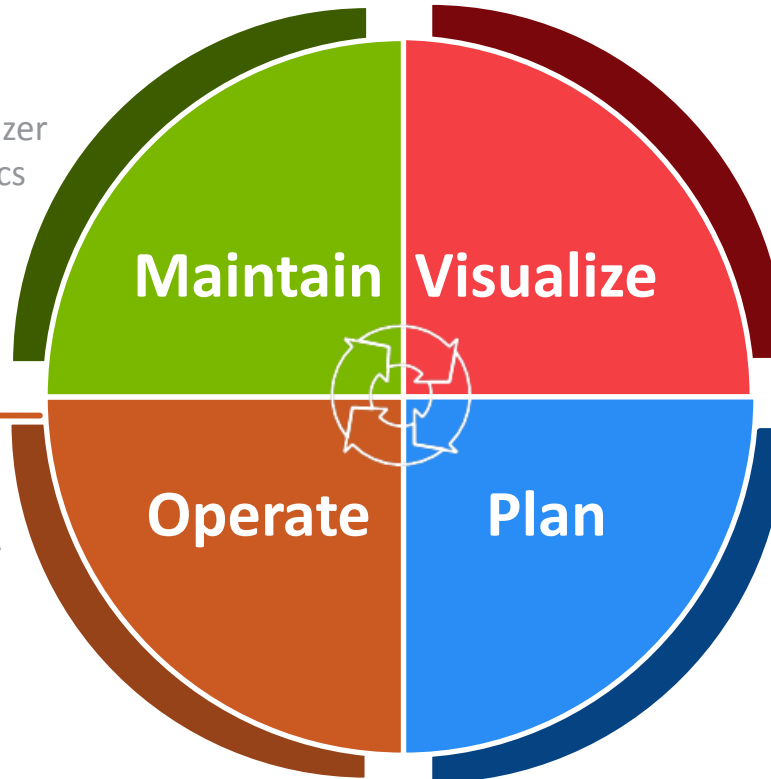
- ❑ *Visualize*
- ❑ *Plan*
- ❑ *Operate*
- ❑ *Maintain*



Advanced Grid Analytics Lifecycle



Advanced Grid Analytics Lifecycle



GRIDassets

- Asset Placement Optimizer
- Predictive Asset Analytics
- Asset & Work Manager

GRIDview

- **Asset loading**
- **Voltage Visualization**
- Capacity Contribution
- Revenue Protection
- Energy Diversion

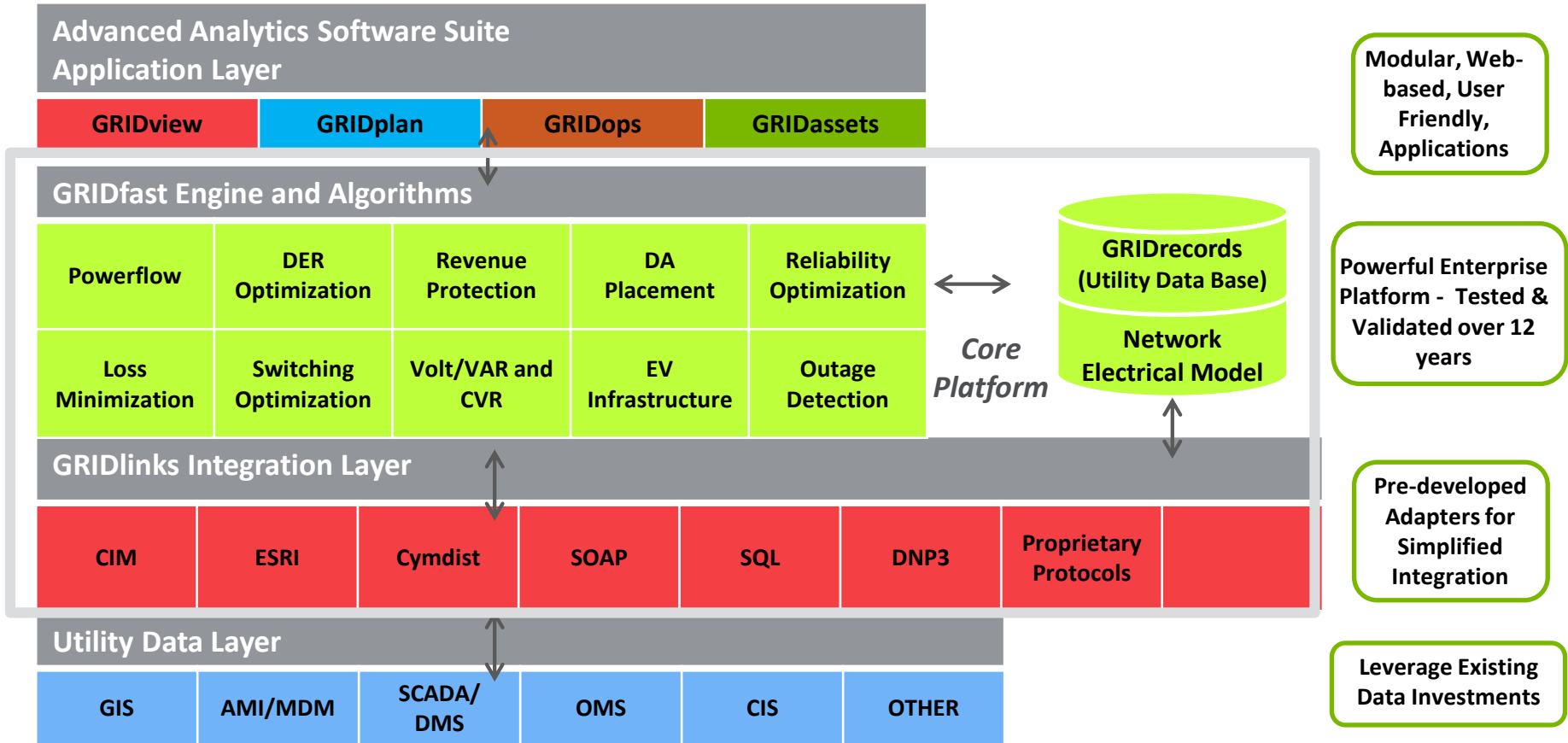
GRIDops

- Outage Detection w OFISR
- **Voltage Monitoring**
- **Volt/VAr Manager**
- DER Optimized Dispatch
- Reliability Manager
- Dynamic State Estimation

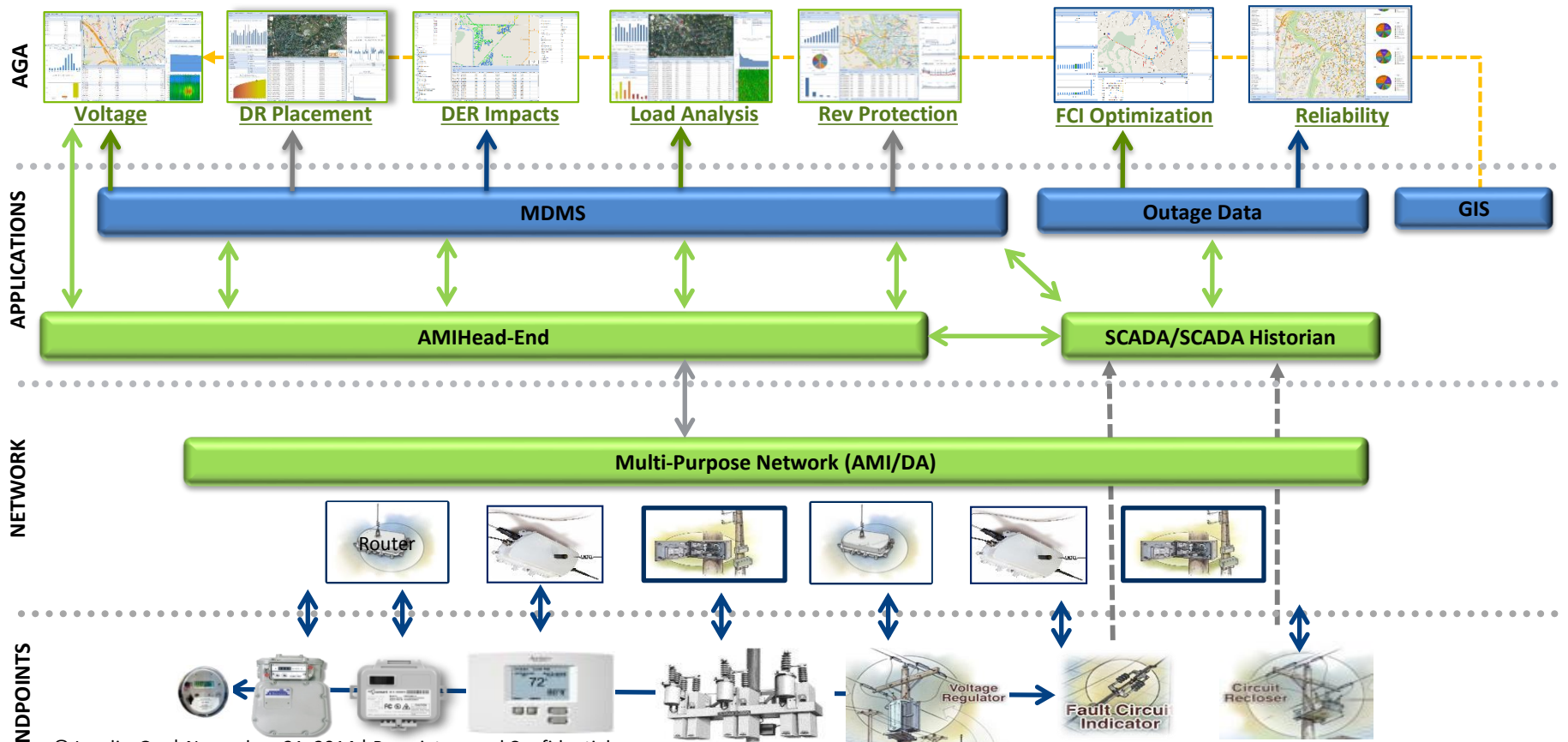
GRIDplan

- **Reliability Planner**
- **DER Optimizer**
- FCI Optimization

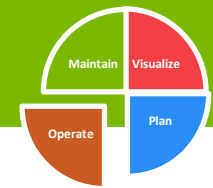
Solution Architecture & Taxonomy



Leverage Data Investments for Distribution Grid Management

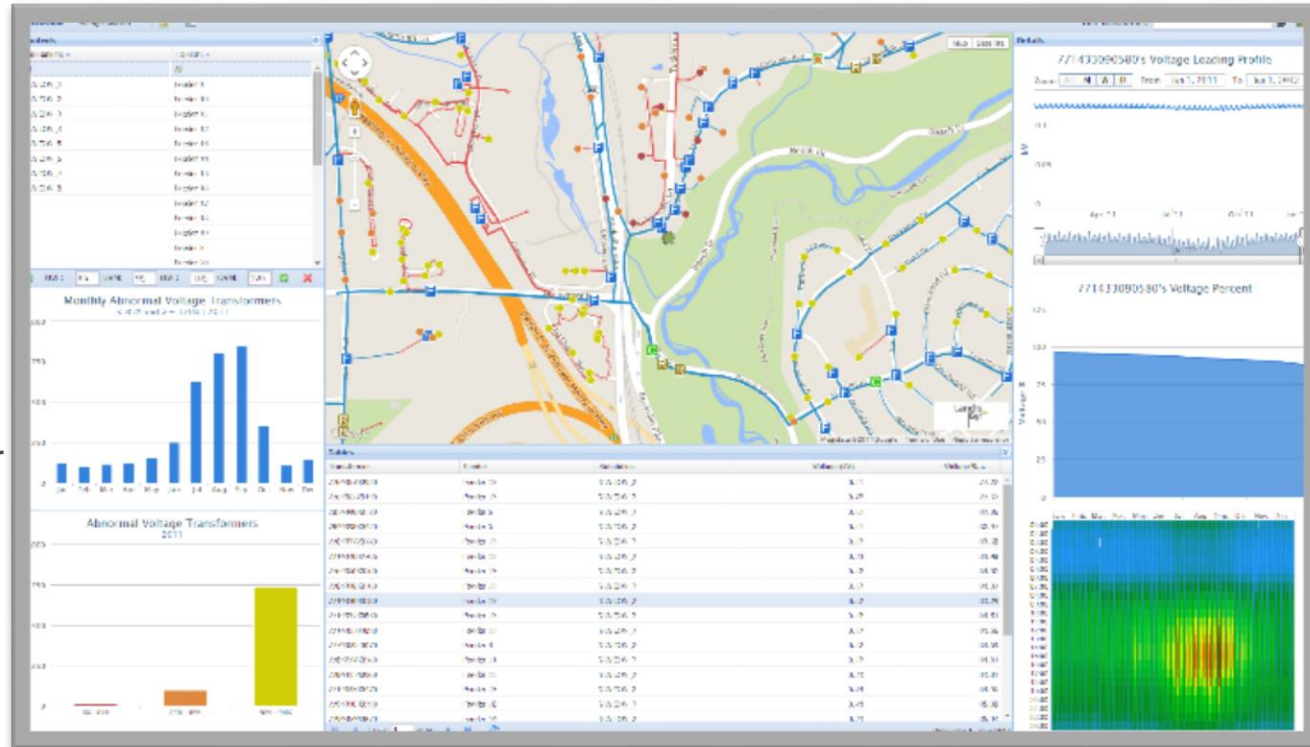


AGA Application Review



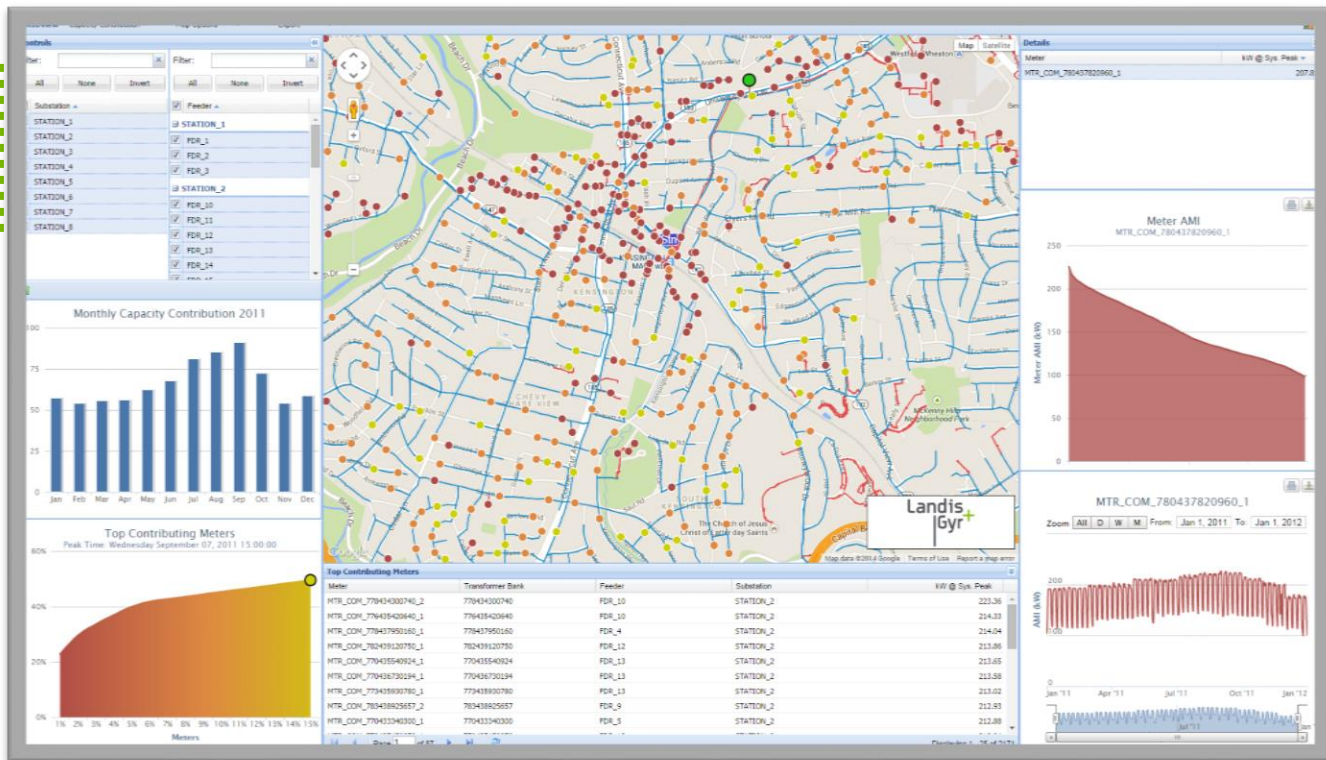
Volt/Var Manager

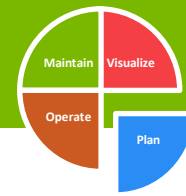
- ❑ Analyze real time voltage data from important meters and coordinates with a utilities DMS/SCADA to optimize circuit Power Factor and deliver either DR or energy conservation
- ❑ Provides a complete system analysis of important meter groupings using voltage data with each meter data to determine necessary adjustments needed in any circuit important meter set
- ❑ Coordinates with Command Center to automatically (over the air) remove certain bellwether meters and add new meters to serve as bellwether meters
- ❑ GA Q1 2016



DR Placement

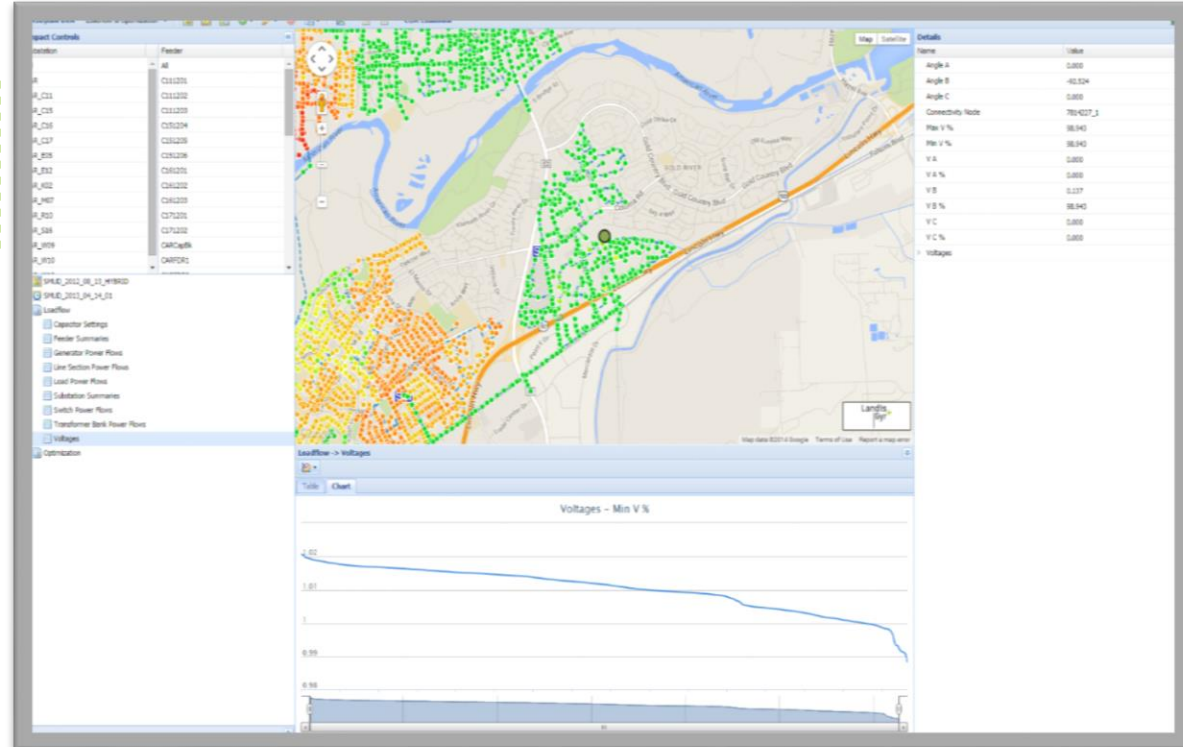
- ❑ Uses MDM or AMI head-end data to identify customers that contribute most to peak loads
- ❑ Calculates coincident peak demand for all the customers and ranks them based on their contribution
- ❑ Prioritizes customers that would affect system capacity charges
- ❑ Analyzes the best customers for demand management
- ❑ Improves ability to manage loads of customers affecting system capacity during peak

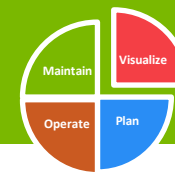




DER Optimizer

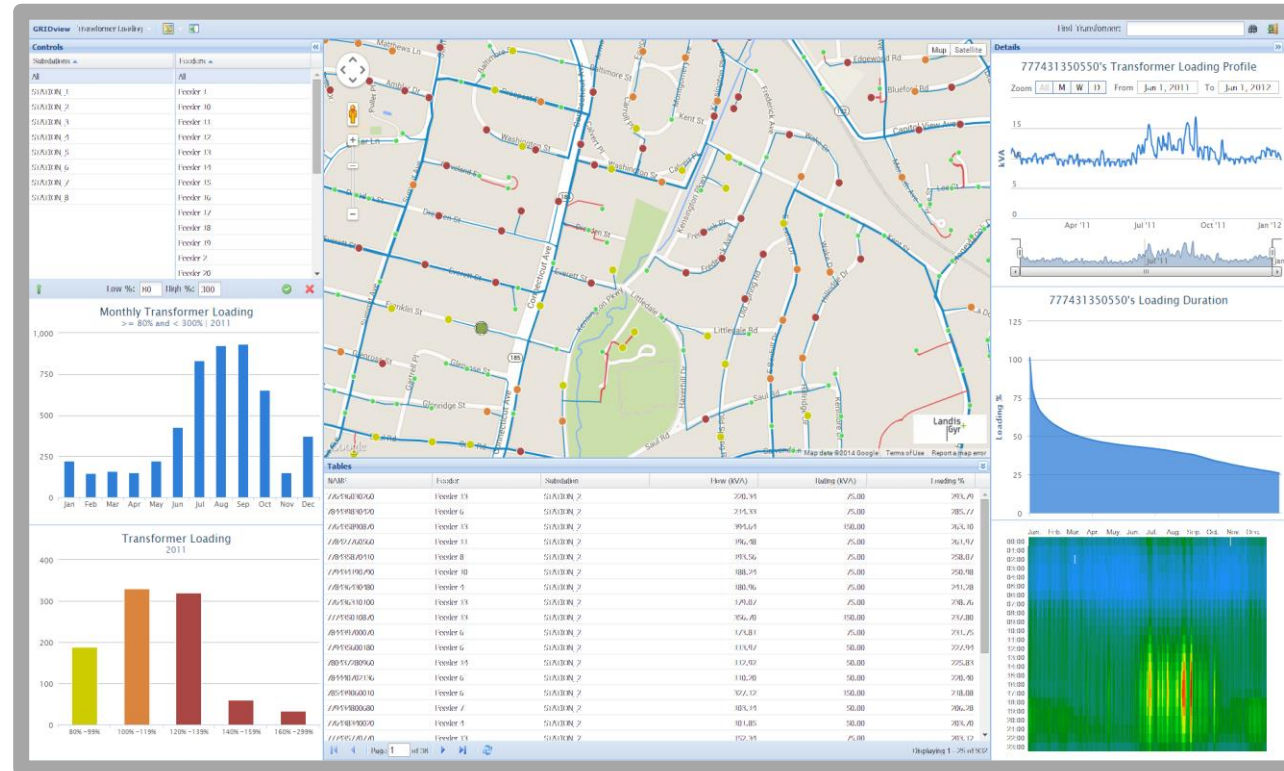
- ❑ Combines AMI and Sensor measurements
- ❑ Analyzes Impacts of DER
 - ❑ Impact on power flows & voltages
 - ❑ Voltage flicker on sudden loss of generation
- ❑ Superimposes PV/wind generation on load profiles from AMI/Sensors to analyze changes in load profile
- ❑ Optimizes integration of PV/wind into distribution system
- ❑ Analyze limits of PV/wind/DR the network can handle without adverse power quality or reliability impacts



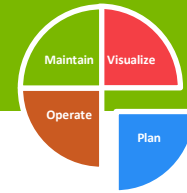


Asset Loading

- ❑ Uses AMI/MDM or Sensor Data
- ❑ System health and performance analysis
- ❑ Identifies over loading to minimize outages due to equipment failure
- ❑ Identifies under loading for better asset utilization
- ❑ System planning and placement/sizing of transformers
- ❑ Performs loss of life calculations

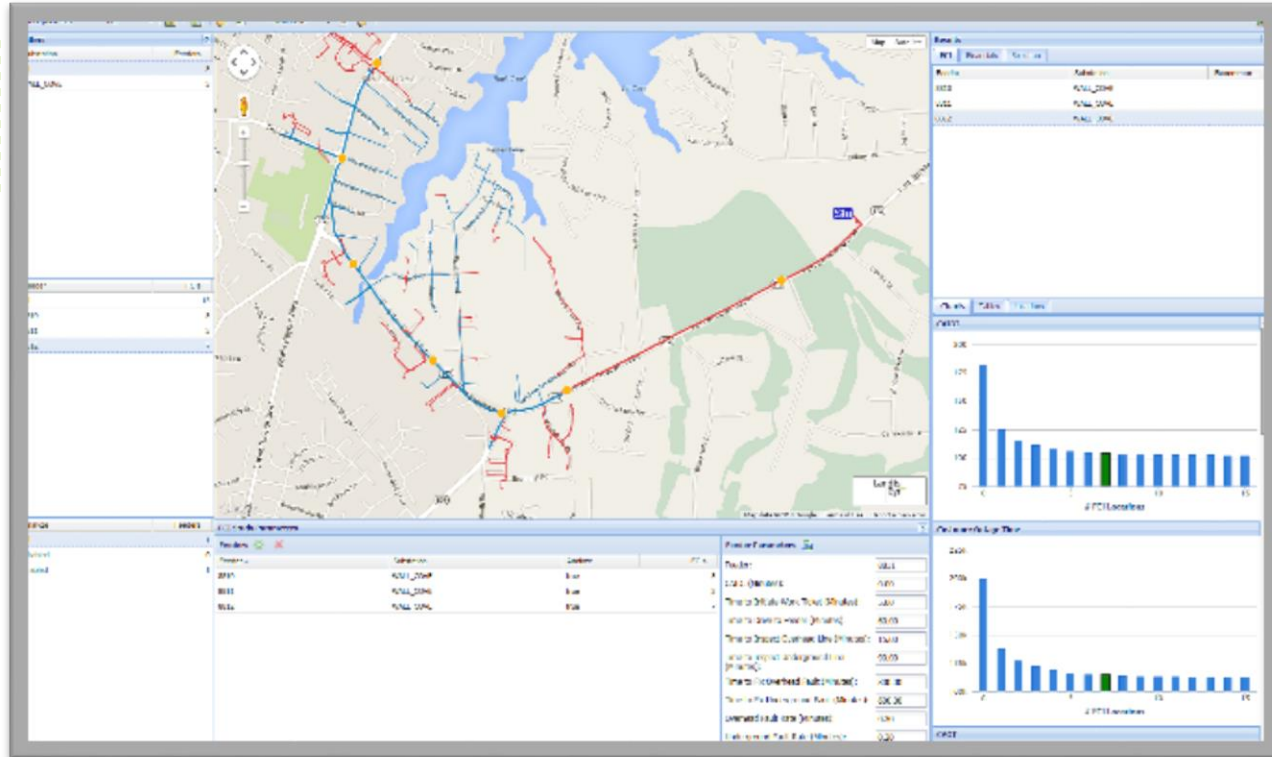


Reduce Outages & Justify Investments

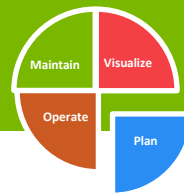


Asset Placement Optimizer

- ❑ Identifies optimal type, number and placement of Sensors
- ❑ Performs cost-benefit analysis, including discounted cash flow analysis on the return on investment
- ❑ Quickly identifies how many devices to purchase and where to place them for maximum benefit
- ❑ Quickly and easily develops and justifies a business case
- ❑ Reduces the time, resources, and cost necessary to identify faults along the feeder
- ❑ Leads to significant improvement in fault restoration times



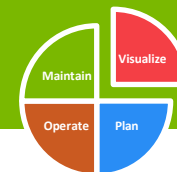
Improve Reliability – SAIDI, SAIFI, CAIDI



Reliability Planner

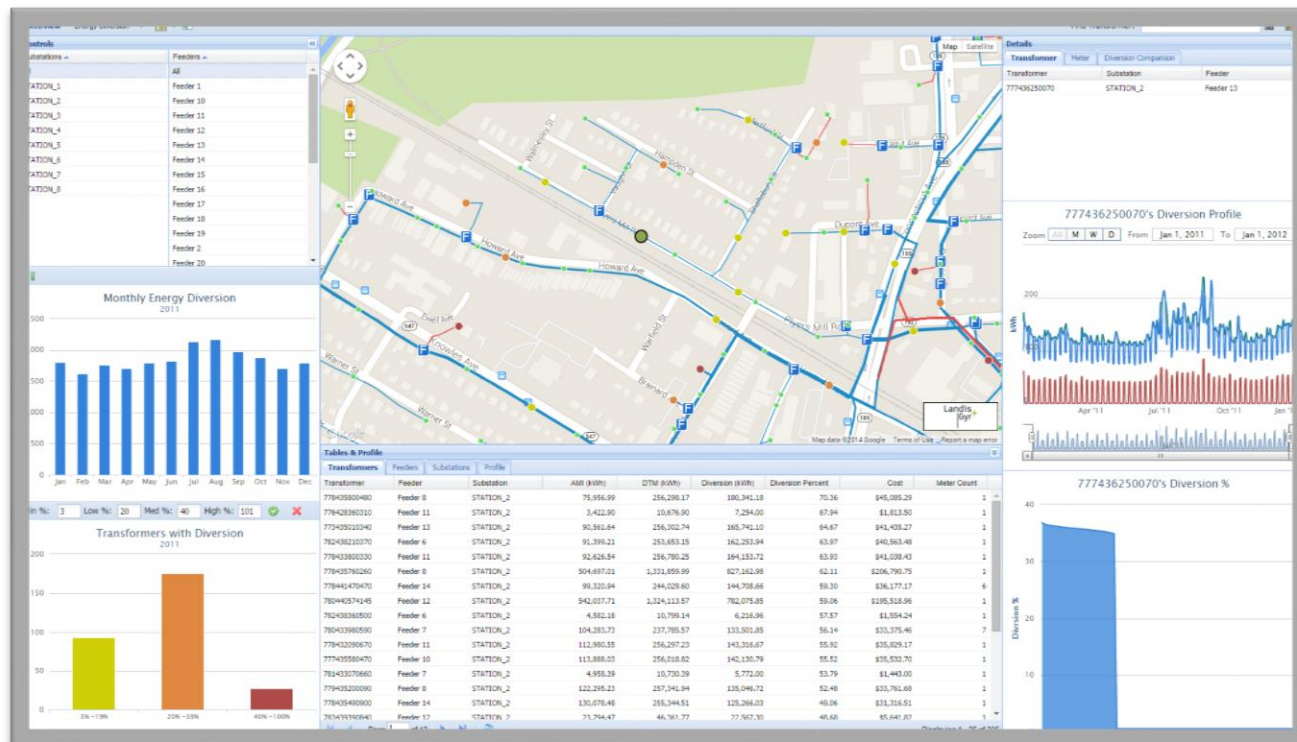
- ❑ Uses OMS data to provide planning & upgrade advice
- ❑ Analyzes outages by feeders, substations and outage types
- ❑ Reviews impacts of outages on SAIDI, SAIFI, and Costs
- ❑ Optimization analysis determines remedial actions
- ❑ Reviews and fine tunes remedial actions and impacts on SAIDI, SAIFI, and Costs
- ❑ Performs and compares cost/benefit analysis of remedial actions

| Substation | Feeder | Option | SAIFI Imp. | SAIDI Imp. | Pen. Cost | Cap. Cost | Op. Cost |
|------------|--------|------------------|------------|------------|----------------|--------------|----------|
| KENSINGTON | 1955 | ASR installation | 3.33% | 0.0081 | \$87,116.77 | \$247,487.00 | \$0.00 |
| KENSINGTON | 1958 | ASR installation | 30.83% | 0.81% | \$675,163.69 | \$166,878.00 | \$0.00 |
| KENSINGTON | 1959 | ASR installation | 91.91% | 0.81% | \$992,681.35 | \$175,171.00 | \$0.00 |
| KENSINGTON | 1959 | ASR installation | 31.91% | 0.67% | \$751,102.30 | \$166,878.00 | \$0.00 |
| KENSINGTON | 1951 | ASR installation | 12.90% | 0.81% | \$976,315.91 | \$175,171.00 | \$0.00 |
| KENSINGTON | 1955 | ASR installation | 8.84% | 0.807% | \$188,914.65 | \$166,878.00 | \$0.00 |
| KENSINGTON | 1951 | ASR installation | 11.89% | 0.992% | \$989,376.03 | \$87,116.77 | \$0.00 |
| KENSINGTON | 1955 | ASR installation | 0.800% | 0.000% | \$0.00 | \$175,171.00 | \$0.00 |
| KENSINGTON | 1955 | ASR installation | 35.68% | 0.809% | \$876,767.14 | \$175,171.00 | \$0.00 |
| KENSINGTON | 1956 | ASR installation | 1.101% | 0.0017% | \$28,161.96 | \$166,878.00 | \$0.00 |
| KENSINGTON | 1957 | ASR installation | 25.88% | 0.809% | \$108,411.99 | \$175,171.00 | \$0.00 |
| KENSINGTON | 1958 | ASR installation | 10.620% | 0.182% | \$2,274,191.57 | \$85,115.00 | \$0.00 |
| VIESSMILL | 1901 | Animal guards | 2.70% | 0.150% | \$20,198.00 | \$5,115.00 | \$0.00 |
| VIESSMILL | 1902 | Animal guards | 2.99% | 0.498% | \$20,767.57 | \$11,765.00 | \$0.00 |
| VIESSMILL | 1901 | Animal guards | 6.91% | 0.0061% | \$70,181.91 | \$6,195.00 | \$0.00 |



Revenue Protection

- ❑ Analyzes meter profile to determine power theft
- ❑ Displays inactive meter consumption
- ❑ Displays zero consumption/slow/stopped spiking meters
- ❑ Analyzes and identifies technical vs. non-technical losses
- ❑ Uses AMI and/or sensors to detect energy losses
- ❑ Combines sensors data on the feeder to narrow losses to location



References

Reliability Planner - Benefits

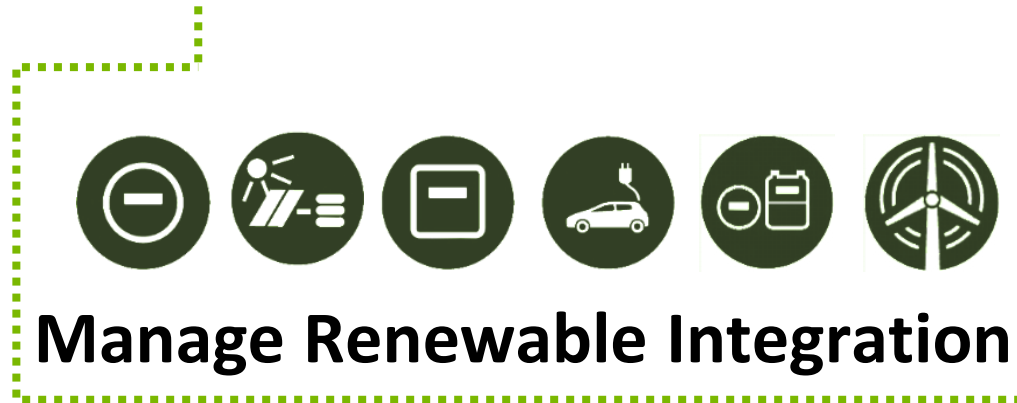
- Estimate the budget for the optimal improvements
- Determine the optimal improvements for a pre-determined budget
- Examine specific programs (e.g., tree trimming) and determine the improvements on SAIDI/CAIDI versus cost of the program
- Analyze cost of program implementation versus KPI improvements against savings
- Make economic and improvement decisions based on actual data



PHI provides service to over 1.8M customers in Washington D.C., Maryland, Delaware, and New Jersey. Reliability Planner provides PHI with a forward looking multi-year benefit prediction and optimized case study recommendations for maximizing various KPIs and minimizing costs as well as the ability to provide future reliability plans to the Commission and other Stakeholders.

DER Optimizer - Benefits

- Ensure system reliability and power quality are not adversely impacted by high penetrations of variable distributed generation
- Predictive analytics and technology comparison for forecasting, economic effectiveness, and performance
- Distributed energy storage procurement planning
- Reduce system losses
- Improve reliability through DG and DR



SMUD is the 2nd largest Municipal Utility in the United States serving 600K customers located in Northern Central California. DER Optimizer provides SMUD with a high fidelity, system-wide T&D system model to reflect system topology and loads with the ability to site and dispatch DG, DR, CVR, energy storage, and DA assets.

Asset Loading - Benefits

- ❑ Visual representation of transformer loading calculated purely from smart meter data
- ❑ Ability to properly size transformers based on accurate loading data
- ❑ Calculate “loss of life” at each time interval and sum up over the analysis period to predict the actual life of the transformer
- ❑ Provide estimated cost of owning the transformer over its lifetime
- ❑ Led to preventative transformer maintenance program and ZERO transformer outages during peak season
- ❑ Reduced Labor Costs
- ❑ Economic based decision making



Optimize Asset Life & Value

BWP provides service to 55k customers in Burbank, California. Goals were to gain more value from AMI data and gain visibility of network system performance. Asset Loading enabled them to identify overloading on the network and at the distribution transformer level as well as determine cost of owning assets, risks due to overloading and impacts on transformer life.

Thank you for your attention

